



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

FEB 11 1998

Ref: 8P2-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Kathy Turner
Petroleum Engineering Technician
Petroglyph Operating Company, Inc.
P. O. Box 1839
Hutchinson, Kansas 67504-1839

RE: UIC MINOR PERMIT MODIFICATION
Conversion of Additional Well to
Antelope Creek Waterflood
EPA Area Permit UT2736-00000
Duchesne County, Utah

Dear Ms. Turner:

Your letter of January 16, 1998, requesting that the following production well be converted to a Class II enhanced oil recovery well and added to the Antelope Creek Waterflood, as authorized under EPA Area Permit #UT2736-00000, is hereby granted.

<u>NAME</u>	<u>LOCATION</u>	<u>EPA WELL PERMIT NO.</u>
Ute Tribal #04-06B	NW/SE Section 4 T 5 S - R 3 W Duchesne County, UT	#UT2736-04428

This additional well is within the boundary of the existing area permit for the Antelope Creek Waterflood (UT2736-00000), and this addition is made by minor permit modification according to the terms and conditions of that permit. Unless specifically mentioned in this Minor Permit Modification, all terms and conditions of the original permit will apply to the construction, operation, monitoring, and plugging and abandonment of this additional injection well. The proposed well location, well schematic, conversion procedures, plugging and abandonment plan and schematic, submitted by your office, have been reviewed and approved as follows:

- (1) The **conversion** of this production well has been reviewed, and found satisfactory, therefore, no corrective action is required.



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RE: **UIC MINO**
Conversi
Antelope

EPA Area Permit UT2736-00000
Duchesne County, Utah

Scan under
UT 20736-00000
66
Modification Memo
Mod Approved 2/11/1998
Will need to be also
linked to (UT20736-04428)
in the new db under
81 Add Well to Area
Permit,

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- (2) **Maximum injection pressure (Pmax)** - the permittee submitted a list of eight (8) individual zones, within the Ute Tribal #04-06B, which were individually fraced and established an average fracture gradient (Fg) of 0.962 psi/ft. which was derived from instantaneous shut-in pressures (ISIP) from each zone. This Fg is acceptable to the Environmental Protection Agency (EPA), and a theoretical maximum allowable surface injection pressure (Pmax), for this well, may be calculated as shown below:

$$P_{max} = [Fg - 0.433 (Sg)] d$$

Where: P_{max} = Maximum surface injection pressure at wellhead

d = 4536' shallowest perforations after conversion

Sg = Specific gravity of injected water

$$P_{max} = [0.962 - .433 (1.00)] 4536$$

$$P_{max} = 2400 \text{ psig}$$

Until such time as the permittee demonstrates that a fracture gradient other than 0.962 psi/ft applies to the disposal zones of this newly converted well, the maximum allowable wellhead injection pressure (P_{max}) for this well will be 2400 psig.

- (3) The plugging and abandonment plan and schematic, submitted by your office, has been reviewed, and approved.

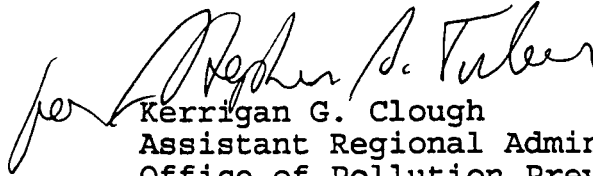
Prior to commencing injection into this well, permittee must fulfill permit condition Part II, C. 2. and have received **separate written authorization to inject by the Environmental Protection Agency (EPA)**. In summary, these requirements for your newly permitted injection well are:

- (1) All conversion is complete and the permittee has submitted a completed **Well Rework Record (EPA Form 7520-12)**.
- (2) The pore pressure has been determined.
- (3) The well has successfully completed and passed a **mechanical integrity test (MIT)**; EPA form enclosed.

All other provisions and conditions of the permit remain as originally issued.

If you have any questions, please contact Mr. Chuck Williams at (303) 312-6625. Also, please direct the above requirements to Mr. Williams at the above letterhead address, citing **MAIL CODE 8P2-W-GW**. Thank you for your continued cooperation.

Sincerely,

A handwritten signature in dark ink, appearing to read "Kerrigan G. Clough", is written over the typed name.

Kerrigan G. Clough
Assistant Regional Administrator
Office of Pollution Prevention,
State and Tribal Assistance

Enclosure: EPA Form

cc: Mr. Ronald Wopsock, Chairman
Uintah & Ouray Business Committee

Ms. Elaine Willie, Environmental Director
Ute Indian Tribe

Norman Cambridge
BIA - Uintah & Ouray Agency

Mr. Jerry Kenczka
BLM - Vernal District Office

Mr. Gilbert Hunt
State of Utah Natural Resources
Division of Oil, Gas & Mining

AREA

Date: _____

MINOR PERMIT MODIFICATION -- ROUTING SLIP

	TO		INIT	DATE
1.	ORIGINATOR <i>Chuck Williams</i>	8P2-W-GW	<i>CEW</i>	<i>2/6/98</i>
2.	TECHNICAL REVIEW - <input type="checkbox"/> CT <input checked="" type="checkbox"/> DO <i>BM.</i>	8P2-W-GW	<i>WDM</i>	<i>2/9/98</i>
3.	PROOF READ - <i>LAURA C.</i>	8P2-W-GW	<i>LG</i>	<i>2/10/98</i>
4.	SADIE HOSKIE - CONCUR <i>Jackam 2/10/98</i>	8P-TAP	<i>vel</i>	<i>2/10/98</i>
5.	DAVE HOGLE - CONCUR	8P2-W-GW	<i>DMH</i>	<i>2/11/98</i>
6.	STEVE TUBER - CONCUR	8P2-W	<i>ST</i>	<i>2/11/98</i>
7.	KERRY CLOUGH - SIGNATURE	8P2	<i>ST for</i>	<i>2/11/98</i>
8.	ORIGINATOR - COPIES <i>CHUCK W.</i>	8P2-W-GW	<i>CEW</i>	<i>2/11/98</i>
9.	JACKIE LEE - TRACKING	8P2-W-GW	<i>gn</i>	<i>2-11-98</i>
10.	LAURA CLUTTS - MAIL		<i>LG</i>	<i>2-11-98</i>

WELL NAME: *Ute Tribal #04-06B*

PERMIT NUMBER: *UT 2736-04428*

APPLICANT: *Petroglyph*

Contents of Package

Left Side:

UIC Minor Modification SOP
 UIC Program Tracking
 Operating Conditions Checklist
 Cover Letter (Concurrence)
 Cover Letter (Reading File)

Right Side:

Cover Letter (Sign)
 Minor Modification (Sign)

COMMENTS: *Add New Well to Area Permit UT 2736-00000*

Originator: *Chuck Williams*

FEB 11 1998

Ref: 8P2-W-GW

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RETURN RECEIPT REQUESTED

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Petroleum Engineering Technician
Petroglyph Operating Company, Inc.
P. O. Box 1839
Hutchinson, Kansas 67504-1839

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CEW
P2-W-GW
2/6/98

8P2-W-GW
W. Monheiser
2/9/98

mailed 2/11/98
2/10/98 LG
8P2-TA
Kavan for
2/10/98 S. Hoskie

Handwritten signatures and dates:
H. [Signature]
S. [Signature]
W. [Signature]
T. [Signature]
P2-W
2/10/98

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Kerrigan G. Clough
Assistant Regional Administrator
Office of Pollution Prevention,
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Ute Indian Tribe

Norman Cambridge
BIA - Uintah & Ouray Agency

Mr. Jerry Kenczka
BLM - Vernal District Office

Mr. Gilbert Hunt
State of Utah Natural Resources
Division of Oil, Gas & Mining

FCD: February 6, 1998. Chuck W., F:\DATA\WP\PETROGLF\MNRMD-04.06B

2/11/98 CW 3226C

SENDER:

- Complete items 1 and/or 2 for additional services. FEB 12 1998
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

- ☐ Addressee's Address
- ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:
Ms. Kathy Turner
Geology/Petroleum Engineering Technician
Petroglyph Operating Company, Inc.
P.O. Box 1839
Hutchinson, KS 67504-1839

4a. Article Number
P 213 403 734

4b. Service Type

<input type="checkbox"/> Registered	<input checked="" type="checkbox"/> Certified
<input type="checkbox"/> Express Mail	<input type="checkbox"/> Insured
<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> COD

7. Date of Delivery
FEB 17 1998

5. Received By: (Print Name)
Kathy Turner

6. Signature: (Addressee or Agent)
X Kathy Turner

8. Addressee's Address (Only if requested and fee is paid)
reed
FEB 19 1998

PS Form 3811, December 1994

Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.

P 213 403 734

2/11/98 CW 3226C

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	Ms. Kathy Turner
Street & Number	Geology/Petroleum Engineering Technician
Post Office, State, & ZIP Code	Petroglyph Operating Company, Inc.
Postage	P.O. Box 1839 \$
Certified Fee	Hutchinson, KS 67504-1839
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995